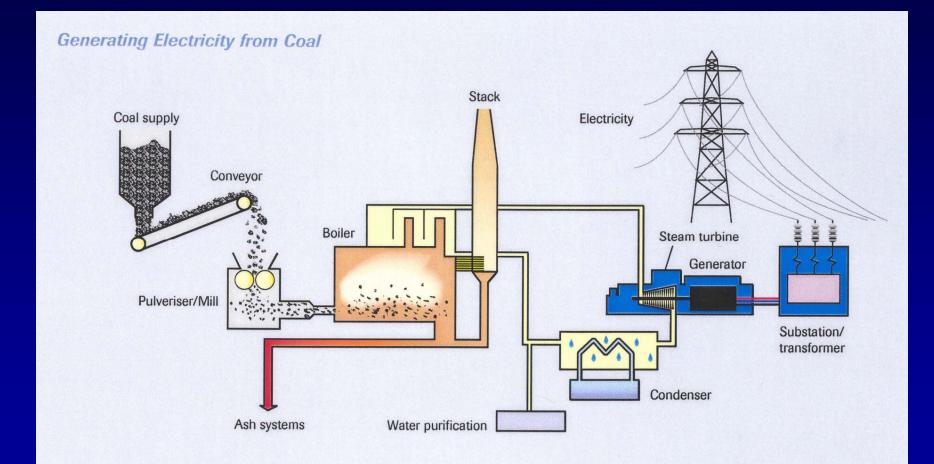
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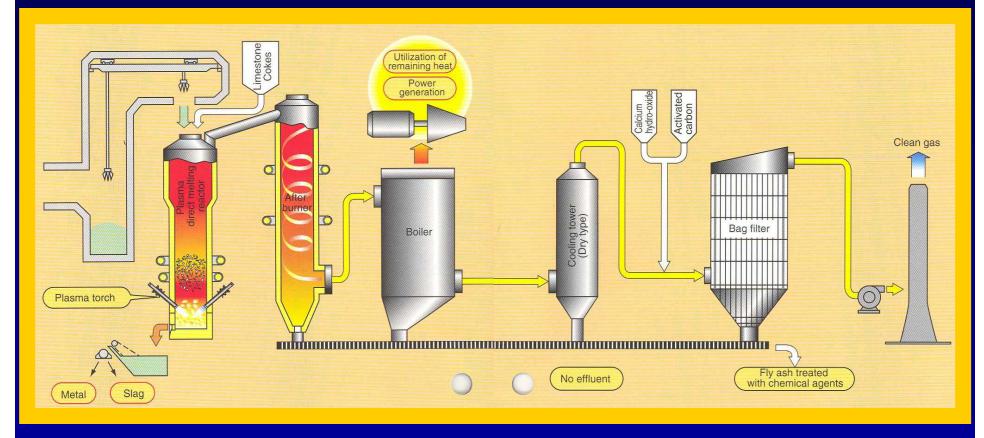


Typical Coal Fired Power Plant





Plasma MSW Processing System Schematic

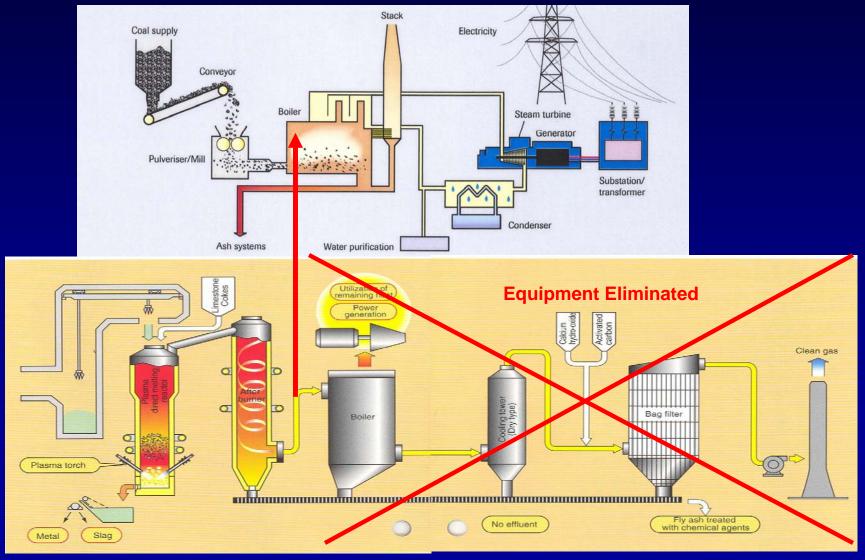




Concept

- Collocate MSW plasma processing plants (in modules of 1,000 TPD) with existing operational coal-fired power plants.
- The amount of coal supplied to a plant will be reduced, proportionate to the thermal output of the MSW plant.
- The hot gaseous emissions from the plasma plant afterburner system will be fed directly into the coal plant combustion chamber to supplement the combusted coal gases.
- The combined plasma and coal gaseous emissions would produce steam and power equal to the normal coal plant generating capacity.
- MSW would replace large volumes of coal for power generation in a very efficient, cost-effective and environmentally cleaner operation.





Typical Power Plant Air Emissions

SO_2	NO _x
13	6
12	4
0.1	1.7
0.8	5.4
<1.0	<2.0
	13 12 0.1 0.8

(1) Based on EPA Data

(2) Based on Empirical Data

Air Pollutant Emissions

NATE TO

Power Plant Advantages

- More efficient coal combustion
 - Significantly higher combustion chamber temperatures from the MSW plasma process
- Significantly cleaner air emissions
 - Cleaner coal combustion gases
 - Cleaner MSW process gases
 - Will help meet the year 2018 requirements of the Clear Skies Act
- Significant cost savings
 - Reduced coal requirements
 - Reduced coal ash landfill requirements
 - Reduced cost for MSW process gas
 - Reduced pollution control equipment needs
 - Cleaner air emissions from the MSW plasma process
- Applicable to existing and planned coal-fired power plants
- Equally applicable to petroleum-fired power plants
- MSW plasma processing technology available today
 - Geoplasma, LLC

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MSW Processing Advantages

- Plant capital costs reduced by over 50%⁽¹⁾
 - Utilize power plant boiler, generation and emission control systems
- More than 50% more electrical energy from MSW gases
 - Large coal-fired generation systems are more efficient (~35%) than smaller generation systems for MSW alone (~20%)
- Significantly lower operating costs
 - Use of power plant systems reduces number of MSW-associated systems
- Salable solid residue
 - Gravel, sand, aggregate for concrete, asphalt and concrete pavers
- Cost-competitive with landfill tipping fees throughout most of U.S.
- Need for landfills is eliminated

(1) Geoplasma, LLC estimated costs



Summary

By 2020, if all MSW was processed by plasma at coal-fired power plants (1 million TPD), MSW could:

- Supply about 5% of U.S. electricity needs
- Replace about 140 million TPY of coal
- Eliminate about 15 million TPY of coal ash going to landfills
- Provide significantly cleaner coal plant air emissions
- Support the goals of the Clear Skies Act



YEAR 2020

SELECTED RENEWABLE ENERGY SOURCES

Source	Quads (10 ¹⁵ BTU)
Plasma Processed MSW ⁽¹⁾	0.90
Geothermal ⁽²⁾	0.47
Landfill Gas ⁽²⁾	0.12
Solar ⁽²⁾	0.09
Wind ⁽²⁾	0.05

(1) Assumed 1 million TPD
(2) Extrapolated from 1999 statistics

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Capital Costs: Incineration vs Plasma Gasification Facilities

